

Commonwealth of Virginia

VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

1111 E. Main Street, Suite 1400, Richmond, Virginia 23219
P.O. Box 1105, Richmond, Virginia 23218
(800) 592-5482 FAX (804) 698-4178

www.deq.virginia.gov

Travis A. Voyles Secretary of Natural and Historic Resources Michael S. Rolband, PE, PWD, PWS Emeritus Director (804) 698-4020

December 11, 2023

Owner Address:	Other Address:
4900 W Broad Street	
Richmond, VA 23230	
Operator Address:	Other Address:
4900 W Broad Street	
Richmond, VA 23230	

PROPOSED CONSENT ORDER AND NOTICE OF INFORMAL FACT FINDING PROCEEDING

RE:

Responsible Party(ies)	Land 4900, LLC
Facility Name	Willow Lawn Exxon
Facility No.	4023325

Dear Sir/Madam:

The Virginia Department of Environmental Quality ("DEQ") issued Notice(s) of Violation (the "NOV(s)") on the following date(s) to the Responsible Party(ies) identified above for alleged violations observed at the facility identified above.

NOV Date(s)	July 10, 2023		
20			

The Responsible Party(ies) may resolve this matter quickly by entering into the enclosed Consent Order with DEQ within forty-five days from the date of this letter. If DEQ does not receive the signed Consent Order by that date, DEQ will proceed with conducting an Informal Fact Finding Proceeding as explained in Section II below.

I. PROPOSED CONSENT ORDER

DEQ wishes to resolve the alleged violations in the NOV by entering into a Consent Order with the Responsible Party(ies). DEQ's proposed Consent Order is enclosed for your review. The proposed Consent Order includes:

A civil charge in the amount of \$2,498
Injunctive relief (corrective actions) in Appendix A.

If you agree with the terms of the proposed Consent Order, please sign and date the Consent Order and send it within forty-five days from the date of this letter to:

Enforcement Specialist	Matt Richardson		e		z.	7	-
Address	DEQ-Piedmont Regional Office 4949-A Cox Road Glen Allen, VA 23060	, ,		· · · · · · · · · · · · · · · · · · ·			
Email	Motthey, Dishardson @DEO Virginia gov				et .		
Eman	Matthew.Richardson@DEQ.Virginia.gov						

The order is subject to public notice and comment before it becomes final. A copy of the fully executed order will be returned to you for implementation upon signature on behalf of DEQ.

II. NOTICE OF INFORMAL FACT FINDING PROCEEDING

You are hereby notified that if DEQ does not receive the signed Consent Order within forty-five days from the date of this letter, an Informal Fact Finding Proceeding will be held via conference call at the date and time listed below. At the scheduled time, dial the Call-In Number listed below, and enter the Access Code listed below when requested.

Proceeding Date	February 14, 2024	Proceeding Time	3:00 PM
Call-In No.	312-757-3121	Access Code	253-160-749

If you have any difficulty accessing the conference call, please call:

Agency Advocate	Michelle Callahan
Phone No.	804-664-3893

The Informal Fact Finding Proceeding will be conducted pursuant to Va. Code §§ 2.2-4019 and 10.1-1186 to determine whether the Responsible Party(ies) violated the Virginia Code and Regulations as listed in the Findings of Fact and Conclusions of Law in Section C of the enclosed Consent Order. The Informal Fact Finding Proceeding will also determine the appropriateness of a civil penalty, injunctive relief, and/or delivery prohibition.

DEQ staff will request:

A Special Order requiring the Responsible Party(ies) to:							
	Pay the maximum civil penalty authorized by law, and pay attorneys' fees of 30% of the amount outstanding should DEQ have to refer collection of the civil penalty to the Department of Law.						
	Comply with the Virginia Code and Regulations by completing the corrective actions listed in Appendix A of the enclosed proposed Consent Order.						
A Delivery Prohibition Decision determining that Tanks 1, 2, and 3 at the Facility							

To ascertain the facts in this matter, DEQ staff may rely upon DEQ's inspection report(s) for the Facility, the NOV(s), the Form 7530-2 Notification for USTs for the Facility, other public documents in DEQ files, and the information presented by witnesses. DEQ staff will also rely on applicable statutes, regulations, and DEQ guidance. Full texts of statutes, regulations, and DEQ guidance can be obtained at http://www.deq.virginia.gov/LawsRegulations.aspx or http://lis.virginia.gov/ (statutes and regulations) and http://townhall.virginia.gov/L/GDocs.cfm (DEQ guidance). Copies will be provided upon request.

You may participate in the conference call yourself or by counsel or other qualified representative pursuant to Va. Code § 2.2-4019. At this proceeding, the Responsible Party(ies) will be able to present factual data, argument, or proof in connection with this case. A Presiding Officer will hear the evidence in this case and prepare a case decision to resolve any issues presented with respect to delivery prohibition. The Presiding Officer will prepare an independent Findings of Fact and Conclusions of Law and a draft Special Order for the Director's review. Then the Director may issue a Special Order under Va. Code § 10.1-1186, which may include both injunctive relief and a civil penalty.

Be advised that if you fail to attend or appear without good cause to an informal fact-finding proceeding conducted pursuant to Va. Code § 2.2-4019, the Presiding Officer may issue a default order regarding the subject of this notice. If a default order is issued, the Presiding Officer may conduct all

¹ You may request to be heard on the Emergency, Rural or Remote Exemption. 9 VAC 25-580-370(I) provides that if the Presiding Officer determines that a delivery prohibition violation exists, he or she can consider whether the threat posed by the violation is outweighed by the need for fuel from the UST(s) to meet an emergency situation or to meet the needs of a rural and remote area. If it is determined that such a condition outweighs the immediate risk of the violation, the Presiding Officer may defer imposition of delivery prohibition for up to 180 days. In every such case, the director shall consider (i) issuing a special order under the authority of subdivision 10 of § 10.1-1186 of the Code of Virginia prescribing a prompt schedule for abating the violation and (ii) imposing a civil penalty.

Proposed Consent Order and Notice of Informal Fact Finding Proceeding

further proceedings necessary to complete the adjudication and shall determine all issues in the adjudication, including those affecting you. Further, an order may be issued against you based on any admissions or other evidence without notice to you.

You will be notified of the results of the proceeding in accordance with Va. Code § 2.2-4019 and have the right to appeal any adverse decision in accordance with Va. Code § 2.2-4026.

If you have any questions or require assistance, please contact the following DEQ staff who will represent DEQ at this proceeding:

Agency Advocate	Michelle Callahan	
Phone No.	804-664-3893	
Email	Michelle.Callahan@DEQ.Virginia.gov	

Sincerely,

Jefferson D Reynolds

Piedmont Region Enforcement Manager

Enclosure

VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY ENFORCEMENT ACTION - ORDER by CONSENT ISSUED to

Land 4900, LLC

as the OWNER/OPERATOR of a UST FACILITY and the RESPONSIBLE PARTY

SECTION A: Purpose

This is a Consent Order issued under the authority of Va. Code § 62.1-44.15 for the purpose of resolving certain violations of the State Water Control Law and the applicable regulations.

SECTION B: Definitions

Unless the context clearly indicates otherwise, the terms used in this Consent Order have the meanings assigned to them in Va. Code §62.1-44.2 et seq., 10.1-1182 et seq., and 9VAC25-580-10 et seq.

SECTION C: Findings of Fact and Conclusions of Law

UST Owner		Land 4900, LLC		UST Operator Land 499		00. LLC
Facility 1	Facility ID		25		24.14 1900, 220	
Facility Address		Street Address		4900 W. Broad St.		
		City	Richmond	VA	Zip Code	23230
Inspection	n	9/15/20)22 and 3/20/2023	Request for Corrective Action	ion 10/28/22	
Warning	Letter	2/13/2	23	Notice of Violation	ation 7/10/23	
	UST#		lated Substance	Volume of UST (Gallons) 12,000 12,000		
	1	Gasoline Gasoline Gasoline				
	2					
	3			12,000		
		Not A	pplicable			
		Not A	pplicable			
		Not A	pplicable			
Total # of UST	3		UST capacity at acility (Gallons)	36,000		

Violation	Observations and Legal Requirements	Civil Charge	Subtotal
V	Failed to keep required records at the Facility, readily available at an alternative site, or make them immediately available upon request. 9VAC25-580-120: Reporting and Recordkeeping	\$ 712 # of Violations 1	\$ 712
	Failed to properly perform, repair, replace, test, or provide a method, or combination of methods, of release detection for tanks, and/or operation of electronic and mechanical components for USTs at the Facility. 9VAC25-580-110: Repairs Allowed 9VAC25-580-130: General Requirements for all UST Systems 9VAC25-580-140: Requirements for Petroleum UST Systems 9VAC25-580-160: Methods of Release Detection for Tanks	\$ 0 # of Violations	\$ 0
	Failed to properly perform, repair, replace, test, or provide release detection for piping, and/or operation of electronic and mechanical components for USTs at the Facility. 9VAC25-580-110: Repairs Allowed 9VAC25-580-130: General Requirements for all UST Systems 9VAC25-580-140: Requirements for Petroleum UST Systems 9VAC25-580-170: Methods of Release Detection for Piping	# of Violations	\$ 0
	Failed to provide, operate, repair, test and/or maintain corrosion protection of the UST system. 9VAC25-580-50: Performance Standards for New UST Systems 9VAC25-580-60: Upgrading of Existing UST Systems 9VAC25-580-90: Operation and Maintenance of Corrosion Protection 9VAC25-580-110: Repairs Allowed	\$ 0 # of Violations	\$ 0
	Failed to provide overfill and/or spill prevention / equipment that will prevent a release into the environment. 9VAC25-580-50: Performance Standards for New UST Systems 9VAC25-580-60: Upgrading of existing UST Systems	\$ 0 # of Violations	\$ 0
	Failed to conduct or properly conduct walkthrough inspections. 9VAC25-580-85: Periodic operation and maintenance walkthrough inspections	\$ 0 # of Violations	\$ 0
	Failed to submit a UST notification form or an amended notification form regarding a change in ownership, tank status, tank/piping systems, or substance stored within 30 days after such change or upgrade occurs or is brought into use. 9VAC25-580-70: Notification Requirements	\$ 0	\$ 0
		# of Violations	

Violation	Observations and Legal Requirements	Civil Charge	Subtotal
	Failed to complete the required training and/or designate Class A, Class B, and/or Class C operators and/or failed to provide written instructions or emergency procedures. 9VAC25-580-125: Operator Training	\$ 0 # of Violations	\$ 0
	Failed to properly conduct testing and/or test spill prevention equipment, overfill equipment, and/or containment sumps. 9VAC25-580-82: Periodic Testing	\$ 0 # of Violations	\$ 0
	Failed to report a suspected release or unusual operating condition within 24 hours. 9VAC25-580-190: Reporting of Suspected Releases 9VAC25-580-220: Reporting and Cleanup of Spills and Overfills	\$ 0 # of Violations	\$ 0
	Failed to immediately investigate and confirm all suspected releases of regulated substances requiring system test/site check and reporting within seven days. 9VAC25-580-210: Release Investigation and Confirmation Steps	\$ 0 # of Violations	\$ 0
	Failed to contain and immediately clean up a spill or overfill that results in a release to the environment that exceeds 25 gallons or that causes a sheen on nearby surface water; and/or take immediate action to prevent further release or migration of a regulated substance; and/or failed to identify and mitigate fire, explosion and vapor hazards; and/or failed to remedy hazards posed by contaminated soils; and/or measure for a release where contamination is most likely; and/or failed to submit an initial abatement report; and/or failed to investigate and remove free product. 9VAC25-580-220: Reporting and Cleanup of Spills and Overfills 9VAC25-580-240: Initial Response 9VAC25-580-250: Initial Abatement Measure and Site Check 9VAC25-580-270: Free Product Removal	\$ 0 # of Violations	\$ 0
	Failed to assemble information about the site and the nature of the release, including information gained while confirming the release or completing the initial abatement measures. 9VAC25-580-260: Site Characterization	\$ 0 # of Violations	\$ 0

Violation	Observations and Legal Requirements	Civil Charge	Subtotal
	Failed to notify 30 days before switching to a specified regulated substance and/or failed to demonstrate proper compatibility. 9VAC25-580-100: Compatibility	\$ 0 # of Violations	\$ 0
	Failed to investigate off-site impacts to determine if the UST system is the source. 9VAC25-580-200: Investigation Due to Off-Site Impacts	\$ 0 # of Violations	\$ 0
	Failed to submit a corrective action plan, with all necessary information, according to the required schedule, or perform corrective action to address contaminated soils and groundwater. 9VAC25-580-270: Free Product Removal 9VAC25-580-280: Corrective Action Plan	\$ 0 # of Violations	\$ 0
	Failed to follow the requirements to temporarily close a UST system and/or failed to keep temporarily closed UST system in compliance with requirements. 9VAC25-580-310: Temporary Closure	\$ 0 # of Violations	\$ 0
	Delivered or accepted a regulated substance into an ineligible UST. 9VAC25-580-370: Requirements for Delivery Prohibition	\$ 0 # of Violations	\$ 0
	Failed to permanently close a UST system that does not meet the new UST or UST upgrade requirements. 9VAC25-580-50: Performance Standards for New UST systems 9VAC25-580-60: Upgrading of existing UST systems 9VAC25-580-310: Temporary Closure	\$ 0 # of Violations	\$ 0
	Failed to demonstrate financial responsibility for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum USTs. 9VAC25-590-40: Amount and Scope of Financial Responsibility Requirement. 9VAC25-590-50: Allowable Mechanisms	\$ 0 # of Violations	\$ 0
	Failed to maintain evidence of all financial assurance mechanisms used to demonstrate financial responsibility. 9VAC25-590-160: Recordkeeping	\$ 0 # of Violations	\$ 0
Civil Charg	ge Subtotal	\$ 713	2

	Aggravating Factors	
	Additional Civil Charge Assessment	Subtotal
Degree of Culpability	0.25	\$ 178.00
Consent Order in another media Program within 36 months	0.00	\$ 0.00
Consent Order in the same media program within 36 months	0.00	\$ 0.00
Aggravating Factors Subtotal		\$ 178.00
Civil Charge Subtotal and Aggrav	ating Factor Subtotal	\$ 890.00
Civil Charge Reduction	-0.00	\$ 0.00
Economic Benefit of Noncompliance		\$ 1,608.00
In accordance with 62.1-44.15(8e), the Responsible Party's Ability to Pay was evaluated and it was determined that there is an ability to pay.	Yes	
Total (Civil Charge	\$ 2,498
Based on the results of staff observa	tions, the Department concludes that the Ro	,
Based on the results of staff observational violated Va. Code and Regulations at CTION D: Agreement and Order Accordingly, by virtue of the author the Responsible Party, and the Responsible Party and the Responsible Party.	tions, the Department concludes that the Reas identified herein. The principle of the Va. Code §§ 62.1-44.15, the principle of the Value of this Order if this box is compared to the violations of the violation	he Department orde
Based on the results of staff observational violated Va. Code and Regulations at CTION D: Agreement and Order Accordingly, by virtue of the author the Responsible Party, and the Responsible Party, and the Responsible Party and	tions, the Department concludes that the Residentified herein. Trity granted it in Va. Code §§ 62.1-44.15, toponsible Party agrees to: In Appendix A of this Order if this box is concluded in settlement of the violations circle of the Order, or	he Department orde
Based on the results of staff observational violated Va. Code and Regulations at CTION D: Agreement and Order Accordingly, by virtue of the author the Responsible Party, and the Responsible Party, and the Responsible Party and	tions, the Department concludes that the Residentified herein. Trity granted it in Va. Code §§ 62.1-44.15, toponsible Party agrees to: In Appendix A of this Order if this box is concluded in settlement of the violations circle of the Order, or	he Department orde

Payment shall be made by check, certified check, money order or cashier's check payable to the "Treasurer of Virginia," and delivered to:

Receipts Control
Department of Environmental Quality
Post Office Box 1104
Richmond, VA 23218

The Responsible Party shall include its Federal Employer Identification Number (FEIN), if applicable, with the civil charge payment and shall indicate that the payment is being made in accordance with the requirements of this Order for deposit into the Virginia Petroleum Storage Tank Fund (VPSTF). If the Department has to refer collection of moneys due under this Order to the Department of Law, Responsible Party shall be liable for attorneys' fees of 30% of the amount outstanding.

SECTION E: Administrative Provisions

- 1. The Department may modify, rewrite, or amend this Order with the consent of the Responsible Party for good cause shown by the Responsible Party, or on its own motion pursuant to the Administrative Process Act, Va. Code § 2.2-4000 *et seq.*, after notice and opportunity to be heard.
- 2. This Order addresses and resolves only those violations specifically identified in Section C of this Order. This Order shall not preclude the Department or the Director from taking any action authorized by law, including but not limited to: (1) taking any action authorized by law regarding any additional, subsequent, or subsequently discovered violations; (2) seeking subsequent remediation of the facility; or (3) taking subsequent action to enforce the Order.
- 3. For purposes of this Order and subsequent actions with respect to this Order only, the Responsible Party admits the jurisdictional allegations, and agrees not to contest, but neither admits nor denies, the findings of fact and conclusions of law in this Order.
- 4. The Responsible Party consents to venue in the Circuit Court of the City of Richmond for any civil action taken to enforce the terms of this Order.
- 5. The Responsible Party declares it has received fair and due process under the Administrative Process Act and the State Water Control Law and it waives the right to any hearing or other administrative proceeding authorized or required by law or regulation, and to any judicial review of any issue of fact or law contained herein. Nothing herein shall be construed as a waiver of the right to any administrative proceeding for, or to judicial review of, any action taken by the Department to modify, rewrite, amend, or enforce this Order.
- 6. Failure by the Responsible Party to comply with any of the terms of this Order shall constitute a violation of an order of the Department. Nothing herein shall waive the initiation of appropriate enforcement actions or the issuance of additional orders as appropriate by the Department or the Director as a result of such violations. Nothing herein shall affect appropriate enforcement actions by any other federal, state, or local regulatory authority.

- 7. If any provision of this Order is found to be unenforceable for any reason, the remainder of the Order shall remain in full force and effect.
- 8. The Responsible Party shall be responsible for failure to comply with any of the terms and conditions of this Order unless compliance is made impossible by earthquake, flood, other acts of God, war, strike, or such other unforeseeable circumstances beyond its control and not due to a lack of good faith or diligence on its part. The Responsible Party shall demonstrate that such circumstances were beyond its control and not due to a lack of good faith or diligence on its part. The Responsible Party shall notify the DEQ Regional Director verbally within 24 hours and in writing within three business days when circumstances are anticipated to occur, are occurring, or have occurred that may delay compliance or cause noncompliance with any requirement of the Order. Such notice shall set forth:
 - a. the reasons for the delay or noncompliance;
 - b. the projected duration of any such delay or noncompliance;
 - c. the measures taken and to be taken to prevent or minimize such delay or noncompliance; and
 - d. the timetable by which such measures will be implemented and the date full compliance will be achieved.

Failure to so notify the Regional Director verbally within 24 hours and in writing within three business days, of learning of any condition above, which the parties intend to assert will result in the impossibility of compliance, shall constitute a waiver of any claim to inability to comply with a requirement of this Order.

- 9. This Order is binding on the parties hereto and any successors in interest, designees and assigns, jointly and severally.
- 10. This Order shall become effective upon execution by both the Director or his designee and The Responsible Party. Nevertheless, the Responsible Party agrees to be bound by any compliance date which precedes the effective date of this Order.
- 11. This Order shall continue in effect until:
 - a. The Director or his designee terminates the Order after the Responsible Party has completed all of the requirements of the Order;
 - b. The Responsible Party petitions the Director or his designee to terminate the Order after it has completed all of the requirements of the Order and the Director or his designee approves the termination of the Order; or
 - c. The Director or Department terminates the Order in his or its sole discretion upon 30 days' written notice to the Responsible Party.

Termination of this Order, or any obligation imposed in this Order, shall not operate to relieve the Responsible Party from its obligation to comply with any statute, regulation, permit condition, other order, certificate, certification, standard, or requirement otherwise applicable.

12. Any plans, reports, schedules or specifications attached hereto or submitted by the Responsible Party and approved by the Department pursuant to this Order are incorporated into this Order. Any non-compliance with such approved documents shall be considered a violation of this Order.

- 13. The undersigned representative of the Responsible Party certifies that he or she is a responsible official [or officer] authorized to enter into the terms and conditions of this Order and to execute and legally bind the Responsible Party to this document. Any documents to be submitted pursuant to this Order shall also be submitted by a responsible official of the Responsible Party.
- 14. This Order constitutes the entire agreement and understanding of the parties concerning settlement of the violations identified in Section C of this Order, and there are no representations, warranties, covenants, terms or conditions agreed upon between the parties other than those expressed in this Order.
- 15. By its signature below, the Responsible Party voluntarily agrees to the issuance of this Order.

And it is so ORDERED.	
DEQ Signee Signature	Date
Jerome A Brooks	Director, Piedmont Regional Office
DEQ Signee Name	Title
	dentified herein, I hereby certify that I am the Responsible Party facts in dispute with respect to the violations as identified in this
Date: By:	
	Responsible Party Name Title

DEQ Contact

Unless otherwise specified in this Order, the Responsible Party shall submit all requirements of Appendix A of this Order to:

Matt Richardson, Enforcement Specialist	
DEQ-Piedmont Regional Office	
949-A Cox Road	
Glen Allen, VA 23060	
Matthew.Richardson@DEQ.Virginia.gov	

APPENDIX A SCHEDULE OF COMPLIANCE

The Responsible Party shall take the following actions:

	Correction to be Performed	Due Date
	Provide release detection for the UST system as required in 9VAC25-580-140.	
•	Provide records for <u>3</u> months in accordance with 9VAC25-580-120 demonstrating compliance with all release detection requirements as required in 9VAC25-580-180.	5/1/2024
•	Provide records demonstrating the automatic line leak detector has been tested within the past 12 months, presenting passing results in accordance with the performance requirements set forth in 9VAC25-580-130 and 170.	5/1/2024
•	Provide records demonstrating line tightness testing has been completed within the past 12 months, presenting passing results in accordance with the performance requirements set forth in 9VAC25-580-130 and 170.	5/1/2024
~	Provide records demonstrating the proper repair and/or replacement of electronic and mechanical components of a UST system upon failed testing results, is in accordance with 9VAC25-580-110.	5/1/2024
	Provide records demonstrating that the install and/or repair of the necessary equipment to provide adequate corrosion protection on the UST system is in accordance with 9VAC25-580-90 and 9VAC25-580-110.	
	Complete cathodic protection system testing in accordance with 9VAC25-580-90 and submit copies of these cathodic protection system test results in accordance with 9VAC25-580-120.	
	Submit documentation that the impressed current cathodic protection system is inspected every 60 days in accordance with 9VAC25-580-90(3).	
	Provide records demonstrating periodic testing and inspections of spill/overfill prevention equipment and containment sumps has been performed within the past 12 months in accordance with 9VAC25-580-82.	
	Submit an updated Notification for the UST system in accordance with 9VAC25-580-70.	
	Submit documentation demonstrating financial responsibility in accordance with 9VAC25-590-10 <i>et seq</i> .	
	Submit training documentation for all the Class A, B, and C operators, including a current list of operators and written instructions or procedures for Class C operators. All training documentation shall verify training has been conducted in accordance with 9VAC25-580-120, and -125.	
	Submit results of months of walkthrough inspections results in accordance with 9VAC25-580-85.	
	Submit annual walkthrough inspections results in accordance with 9VAC25-580-85.	

APPENDIX A SCHEDULE OF COMPLIANCE

The Responsible Party shall take the following actions:

 Correction to be Performed	Due Date